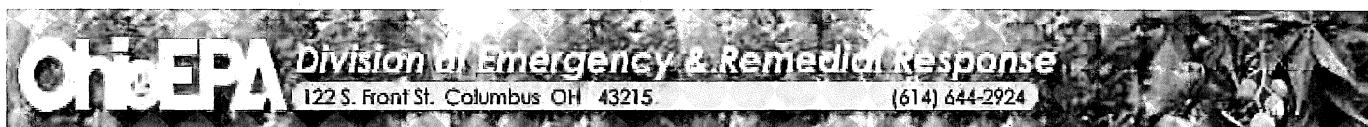


## Entzminger, James

---

**From:** Martinez, Emilia [Emilia.Martinez@epa.state.oh.us]  
**Sent:** Thursday, March 14, 2013 9:57 AM  
**To:** Entzminger, James  
**Cc:** Schilt, David  
**Subject:** Spill 1301-06-0081  
**Attachments:** innex photos 1.pdf; innex photos 2.pdf; 130081 DOIR.pdf; 130081 IPIR-1.pdf; 130081 IPIR.pdf

Spill incident attached per Dave Schilt, OSC – OEPA/NWDO.



## Emergency Response Section - District Office Investigation Report (DOIR)

Spill Id Number: 1301-06-0081

OSC: 1790 - SCHILT, DAVE

Spill Status: FINAL

Date Time  
Reported: 01/12/2013 00:02  
Discovered: 01/11/2013 23:40  
Occurred: 00/00/0000

Reported By: TROY ANDERSON  
Title: DIRECTOR  
Affiliation: COUNTY EMERGENCY MANAGEMENT A  
Telephone: (419) 733-3857 Extension:

### Spill Location Information

County: AUGLAIZE Latitude: 40-32-32.7 N  
City/TWP: ST. MARY Longitude: 84-21-39.6 W  
Location: PLATNER & US 29  
Waterway: UNK CREEK  
Length:  
Land Area:

### Entity Information

Name/Company: INNEX ENERGY  
Address: 5240 TENNYSON PKY; SUITE 224  
City: PLANO State: TX Zip Code: 75024  
Telephone: (972) 608-9994 Ext:  
SPCC Plan Req: SPCC Plan in Effect:

### Entity Representatives

#### Products Spilled

Product	Amount	UOM	Type
CRUDE OIL	150.0	GAL	H
Source: OIL & GAS - HOLDING TANK			
Cause: LEAK			
Reason: UNKNOWN REASONS			
Media Affected: LAND OR LAND SURFACE IMPACT			

### Other Contacts

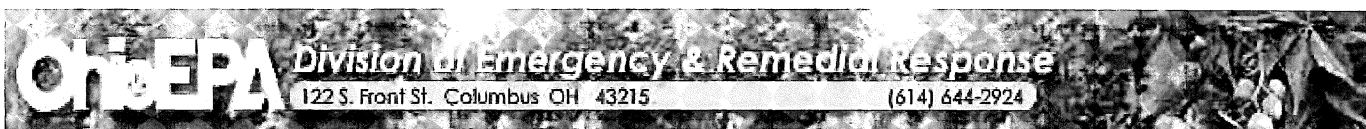
Name	Title	Phone	Extension
TROY ANDERSON	AUGLAIZE COUNTY EMA	(419) 739-6725	
CHAD HICKS	ST MARYS FIRE	(419) 394-4834	
BEN HARPSTER	OIL & GAS	(740) 392-4499	

### Referrals

Person	Agency Name	Referral Date
BEN HARPSTER	DEPARTMENT OF NATURAL RESOURCES	01/13/2013

### Supporting Documentation

Document	Document Date	Pages
FEDERAL/POLREP/USCG/USEPA	01/12/2013	3
FEDERAL/POLREP/USCG/USEPA	01/12/2013	3
PHOTOS/SLIDES	01/12/2013	2
PHOTOS/SLIDES	01/14/2013	21



## **Emergency Response Section - District Office Investigation Report (DOIR)**

Spill Id Number: 1301-06-0081

OSC: 1790 - SCHILT, DAVE

Spill Status: FINAL

### **Supporting Documentation**

<b>Document</b>	<b>Document Date</b>	<b>Pages</b>
PHOTOS/SLIDES	00/00/0000	77
NOTICE OF VIOLATION	02/01/2013	2
AERIAL PHOTO	01/16/2013	1

**Emergency Response Section - District Office Investigation Report (DOIR)**

Spill Id Number: 1301-06-0081

OSC: 1790 - SCHILT, DAVE

Status: FINAL

Activity Date: 01/12/2013

Phone Followup: NO

01/12/2013

At 0018 hours I was contacted by E.R.D.O. Armstrong concerning a report from Troy Anderson, Auglaize County EMA (419-739-6725). Mr. Anderson reported that he had investigated a report of a strong odor of crude oil. During the investigation, it was found that a tank had overflowed the secondary containment and onto the surrounding ground outside of the containment. It was unclear if the crude had impacted a nearby ditch.

At 0020 hours I contacted Mr. Anderson who informed me that he was onsite of a production well. One of the tanks had overflowed into the secondary containment. The crude that was in the secondary containment was pumped out of the secondary containment onto the ground. Mr. Anderson advised me that the owner was a Texas company and that a local person maintained the site. I was also informed that the local fire department had made contact with the maintenance person and had shut down the well. Mr. Anderson indicated that the crude oil had not made it to the water way and a response could wait until morning. I informed Mr. Anderson that I would be en route.

Before arriving at the site, I noted a strong odor of crude oil approximately a mile downwind.

At 0200 hours I arrived on site and met with Mr. Anderson. It was believed that the crude oil was in the containment and ground just outside of the containment. Upon investigation, it was determined that there was an automatic sump pump in the containment area that kicked on when the crude levels increased within the containment and pumped the crude oil to the ground outside of the containment. It was unknown how much crude oil had been pumped out of the containment area.

I met with Gary Gootee, Allied Environmental (419-227-4004) and Aaron Heure, local well operator and advised them that they would be responsible for air monitoring downwind of the release site. The local hospital was directly downwind of the release site and was being impacted by the odors. Mr. Gootee indicated that they would be able to handle the downwind air monitoring, but it would be an hour before they had a meter. Benzene colorimetric tubes were on site. I made sure that Mr. Gootee and Mr. Heure understood that they would need to monitor downwind including around the hospital for hydrogen sulfide and benzene.

At 0310 hours I checked a nearby ditch that flowed directly to the East Branch of the St Marys River and found that it had been impacted by crude oil. Mr. Anderson, Mr. Gootee, and Mr. Heure were all notified that crude was in the ditch. Mr. Anderson immediately checked downstream and found no crude oil in the St. Mary's River. It was determined that, due to the high water, the crude oil was being contained to the ditch. Mr. Gootee made arrangements for more personnel to respond with containment boom.

At 0405 hours I reported the incident to the National Response Center (NRC) report # 1035494.

The field tile discharging to the ditch was located. There appeared to be only a light sheen currently discharging into the ditch. The plan was to vacuum the crude oil from the release site and from the ditch. The release site will be excavated. All waste would be properly managed.

At 0500 hours hard boom had been deployed to prevent the crude from migrating into the East Branch.



**Emergency Response Section - District Office Investigation Report (DOIR)**

Spill Id Number: 1301-06-0081

OSC: 1790 - SCHILT, DAVE

Status: FINAL

Activity Date: 02/27/2013

Phone Followup: NO

01/13/2013

At 0703 hours I was contacted by Ben Harpster, Division of Mineral Resource Management (740-392-4499). I updated Mr. Harpster on the release and the overnight activities. Mr. Harpster indicated that he would be en route to the incident to provide oversight for the day.

I was contacted by Mr. Heure concerning the possibility of putting all the liquid that was generated during cleanup in a tank to be injected at the site. Mr. Heure was advised to contact Oil & Gas concerning injecting the liquids generated during the cleanup. If injection was allowed, documentation was needed showing what and how much liquid was injected.

01/14/2013

At 1215 hours I arrived on site. The absorbent and containment boom remained in place along the ditch upstream of East Branch. However, due to the water level dropping, all the booms had large gaps along the banks. I informed Mr. Gootee that the booms needed to be maintained due to the drop in water levels. I also advised Mr. Gootee that as they cleaned the ditch they should move the booms upstream so that they were closer to the site.

I was informed that the well would be plugged and the facility closed. During the closure process, there would be a site investigation to determine extent of contamination and address the cleanup of the site. Someone from the Division of Mineral Resource Management would be over seeing the plugging and closing of the site.

At 1505 hours I departed the site.

02/27/2013

DOIR completed.

## Emergency Response Section - District Office Investigation Report (DOIR)

Spill Id Number: 1301-06-0081

OSC: 1790 - SCHILT, DAVE

Response Date: 01/12/2013

Start Time: 00:18

End Time: 06:57

Total Mileage: 148

Time Code	Regular Time	Overtime	Total
0022	.0	6.6	6.6
Total Time:			6.6

OSC: 1790 - SCHILT, DAVE

Response Date: 01/14/2013

Start Time: 10:30

End Time: 16:25

Total Mileage: 160

Time Code	Regular Time	Overtime	Total
0022	5.4	.5	5.9
Total Time:			5.9

OSC: 1790 - SCHILT, DAVE

Response Date: 02/27/2013

Start Time: 08:45

End Time: 09:55

Total Mileage:

Time Code	Regular Time	Overtime	Total
0100	1.1	.0	1.1
Total Time:			1.1

OSC: 1790 - SCHILT, DAVE

Response Date: 10/07/2013

Start Time: 11:30

End Time: 13:00

Total Mileage:

Time Code	Regular Time	Overtime	Total
0100	1.5	.0	1.5
666	.7	.0	.7
Total Time:			2.2

Grand Total for this Spill: 15.8



## Emergency Response Section - Initial Pollution Incident Report (IPIR)

2/28/2013

Spill Id Number: 1301-06-0081//1

District: NW

Reported By: HEIKO MUELLER	Reported: 01/12/2013 05:10
Title: PRESIDENT	Discovered: 01/11/2013 03:00
Telephone: (972) 608-9994 ext:	Occurred: 00/00/0000
Affiliation: COMPANY	Chronic: N

County: AUGLAIZE City/Township: ST. MARY  
 Did Spiller Report ? Y Complaint ? N  
 Received By: ARMSTRONG, GAVIN Priority: 3  
 Local EPC ? N Did you tell the Spiller to Call the N.R.C ? N  
 Business: N SARA Report: N

Suspected Spiller: INNEX ENERGY  
 Mailing Address: 5240 TENNYSON PKY - SUITE 224  
 PLANO, TX 75024  
 Telephone: (972) 608-9994 ext:

Location: PLATNER & US 29

Source: OIL & GAS - HOLDING TANK

Cause: LEAK

Reason: MAINTENANCE FAILURE

Waterways Affected: UNK CREEK

Media Affected 1: LAND OR LAND SURFACE

Media Affected 2: SURFACE WATER/STORM SEWER: Media Affected 3:

### Product(s) Spilled

Product	Amount	UOM	RQ	Size	Type	EHS
CRUDE OIL	75.0	GAL	.0	S	H	N

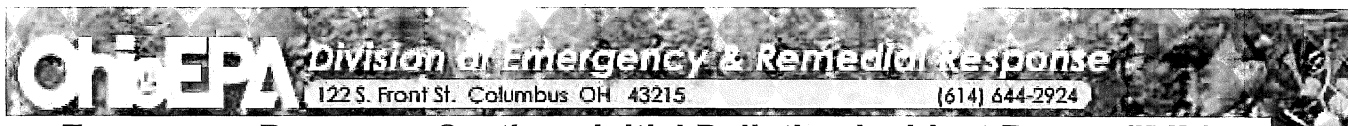
### Other Agencies Notified

Agency	Person	Date	Time
RTK	BEATTIE	01/12/2013	0000

### Remark

SPILLER REPORT. AN ESTIMATED 2 BARRELS HAD LEAKED FROM A STORAGE TANK DUE TO A VALVE MALFUNCTION. IT IS INDICATED THAT A PORTION HAD MIGRATED INTO A NEARBY WATER WAY.

AUGLAIZE COUNTY EMA DIRECTOR REPORTS RESPONDING TO A REPORT OF STRONG CRUDE OIL ODORS. AS A RESULT OF THIS RESPONSE, IT IS DISCOVERED THAT THERE IS A LEAK IN A HOLDING TANK. LEAK IS INDICATED AS BEING TO THE GROUND, HOWEVER, IT IS INDICATED THAT A PORTION MAY HAVE MIGRATED INTO A CREEK THAT FLOWS INTO THE ST. MARY'S RIVER. CEMA REQUESTS A CALL FROM OEPA OSC. OSC SCHILT IS NOTIFIED.



## Emergency Response Section - Initial Pollution Incident Report (IPIR)

2/28/2013

Spill Id Number: 1301-06-0081//0

District: NW

Reported By: TROY ANDERSON	Reported: 01/12/2013 00:02
Title: DIRECTOR	Discovered: 01/11/2013 23:40
Telephone: (419) 733-3857 ext:	Occurred: 00/00/0000
Affiliation: COUNTY EMERGENCY MANAGEMENT AC	Chronic: N

County: AUGLAIZE	City/Township: ST. MARY
Did Spiller Report ? N	Complaint ? N
Received By: ARMSTRONG, GAVIN	Priority: 3
Local EPC ? N	Did you tell the Spiller to Call the N.R.C ? N
Business: N	SARA Report: N

Suspected Spiller: HUNT PETROLEUM
Mailing Address: N/A
Telephone: (000) 000-0000 ext:

Location: PLATNER & US 29

Source: OIL & GAS - HOLDING TANK

Cause: LEAK

Reason: UNKNOWN REASONS

Waterways Affected: UNK CREEK

Media Affected 1: LAND OR LAND SURFACE

Media Affected 2: SURFACE WATER/STORM SEWER: Media Affected 3:

### Product(s) Spilled

Product	Amount	UOM	RQ	Size	Type	EHS
CRUDE OIL	.0	UNK	.0	U	H	N

### Other Agencies Notified

Agency	Person	Date	Time
DSW/WW	WICK	01/12/2013	0000
RTK	BEATTIE	01/12/2013	0000

### Remark

AUGLAIZE COUNTY EMA DIRECTOR REPORTS RESPONDING TO A REPORT OF STRONG CRUDE OIL ODORS. AS A RESULT OF THISE RESPONSE, IT IS DISCOVERED THAT THERE IS A LEAK IN A HOLDING TANK. LEAK IS INDICATED AS BEING TO THE GROUND, HOWEVER, IT IS INDICATED THAT A PORTION MAY HAVE MIGRATED INTO A CREEK THAT FLOWS INTO THE ST. MARY'S RIVER. CEMA REQUESTS A CALL FROM OEPA OSC. OSC SCHILT IS NOTIFIED.



# **INNEX OIL & GAS, INC**

**5240 TENNYSON PKWY, SUITE 224**

**PLANO, TX 75024**

## **ELSHOFF 3H**

**34-011-2-0103-00-00**

**AUGLAIZE COUNTY**

**IN EMERGENCY CALL (866) 924-5182**

**DANGER H<sub>2</sub>S**

**DANGER THIS UNIT STARTS AUTOMATICALLY**





